Annexure-I **FPPCA FORMAT for the month of OCTOBER, FY 25-26 (APCPDCL)**

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	123.0200	122.4484	-0.5716	133.3679	125.3295	-8.0384	520.3746	519.1658	-1.2088	0	0.0000	0.0000	653.7425	644.4953	-9.2472	5.31	5.26
2	Dr. NTTPS-IV	55.5500	41.8919	-13.6581	48.8215	47.8862	-0.9354	218.8670	167.1808	-51.6862	0	0.0000	0.0000	267.6885	215.0670	-52.6216	4.82	5.13
3	Dr. NTTPS-V	16.7500	53.4434	36.6934	36.0153	118.9164	82.9012	55.9450	170.4845	114.5395	0	0.0000	0.0000	91.9603	289.4010	197.4407	5.49	5.42
4	Dr.M.V.R.RTPP Stage-I	36.4800	32.6505	-3.8295	45.8470	47.5389	1.6919	160.5120	147.8122	-12.6998	0	0.0000	0.0000	206.3590	195.3511	-11.0079	5.66	5.98
5	Dr.M.V.R.RTPP Stage-II	40.1500	36.2787	-3.8713	51.6376	44.6724	-6.9652	176.6600	164.2374	-12.4226	0	0.0000	0.0000	228.2976	208.9098	-19.3879	5.69	5.76
6	Dr.M.V.R.RTPP Stage-III	0.0000	-0.1177	-0.1177	0.0000	0.4383	0.4383	0.0000	-0.5327	-0.5327	0	0.0000	0.0000	0.0000	-0.0945	-0.0945	0.00	0.80
7	Dr.M.V.R.RTPP Stage-IV	57.1200	45.3383	-11.7817	106.0021	96.1703	-9.8317	234.1920	203.7700	-30.4220	0	0.0000	0.0000	340.1941	299.9403	-40.2537	5.96	6.62
8	GENCO THERMAL TOTAL	329.0700	331.9336	2.8636	421.6914	480.9519	59.2605	1366.5506	1372.1180	5.5674	0	0.0000	0.0000	1788.2420	1853.0700	64.8280	5.43	5.58
9	Srisailam RCPH	70.8400	59.4437	-11.3963	136.0421	40.6178	-95.4243	0.0000	0.0000	0.0000	0	0.0000	0.0000	136.0421	40.6178	-95.4243	1.92	0.68
10	NSRCPH	5.0700	8.6249	3.5549	7.2105	4.7688	-2.4417	0.0000	0.0000	0.0000	0	0.0000	0.0000	7.2105	4.7688	-2.4417	1.42	0.55
11	NSTPDC PH	5.6500	5.3544	-0.2956	30.5966	9.3231	-21.2734	0.0000	0.0000	0.0000	0	0.0000	0.0000	30.5966	9.3231	-21.2734	5.42	1.74
12	Upper Sileru	11.4000	7.2116	-4.1884	20.7877	16.0142	-4.7735	0.0000	0.0000	0.0000	0	0.0000	0.0000	20.7877	16.0142	-4.7735	1.82	2.22
13	Lower Sileru	22.8900	22.8955	0.0055	31.2800	30.6939	-0.5861	0.0000	0.0000	0.0000	0	0.0000	0.0000	31.2800	30.6939	-0.5861	1.37	1.34
14	Donkarayi	2.8100	2.9503	0.1403	1.9807	1.6681	-0.3126	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.9807	1.6681	-0.3126	0.70	0.57
15	PABRHES	0.3300	0.1160	-0.2140	7.4250	1.4928	-5.9322	0.0000	0.0000	0.0000	0	0.0000	0.0000	7.4250	1.4928	-5.9322	22.50	12.87
16	Minihydel(Chettipet)	0.0200	0.0453	0.0253	0.2455	0.4644	0.2189	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.2455	0.4644	0.2189	12.27	10.25
17	Machkund HES (AP Share)	6.1100	8.3001	2.1901	7.2016	7.0880	-0.1137	0.0000	0.0000	0.0000	0	0.0000	0.0000	7.2016	7.0880	-0.1137	1.18	0.85
18	Tungabhadra HES (AP Share)	5.2400	6.0824	0.8424	13.0835	6.8044	-6.2790	0.0000	0.0000	0.0000	0	0.0000	0.0000	13.0835	6.8044	-6.2790	2.50	1.12
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	130.3600	121.0242	-9.3358	255.8531	118.9356	-136.9175	0.0000	0.0000	0.0000	0	0.0000	0.0000	255.8531	118.9356	-136.9175	1.96	0.98
20	NTPC(SR) Ramagundam I & II	35.8800	18.7487	-17.1313	28.0455	32.2781	4.2326	143.1612	65.3956	-77.7656		0.0000	0.0000	171.2067	97.6736	-73.5330	4.77	5.21
21	NTPC(SR) Simhadri Stage-I	60.0800	50.5976	-9.4824	55.4205	75.3816	19.9611	218.6912	172.7401	-45.9511		7.4029	7.4029	274.1117	255.5247	-18.5871	4.56	5.05
22	NTPC(SR) Simhadri Stage-II	28.1100	15.2735	-12.8365	36.2774	46.4267	10.1493	102.3204	51.6093	-50.7111		0.0000	0.0000	138.5978	98.0360	-40.5618	4.93	6.42
23	NTPC(SR) Talcher Stage-II	23.2900	19.7855	-3.5045	18.8318	19.8495	1.0177	40.7575	32.7649	-7.9926		0.0000	0.0000	59.5893	52.6144	-6.9749	2.56	2.66
24	NTPC(SR) Ramagundam III	8.8200	4.5688	-4.2512	7.2426	10.4161	3.1735	35.1918	15.6527	-19.5391		0.0000	0.0000	42.4344	26.0687	-16.3656	4.81	5.71
25	NTPC Kudgi Stage-I	0.0000	8.6977	8.6977	0.0000	57.0901	57.0901	0.0000	38.1656	38.1656		0.0000	0.0000	0.0000	95.2556	95.2556	0.00	10.95
26	NTPC Telangana STPS - I	0.0000	3.0085	3.0085	0.0000	6.9169	6.9169	0.0000	8.8782	8.8782		0.0000	0.0000	0.0000	15.7951	15.7951	0.00	5.25
27	NTECL Valluru	0.0000	7.0502	7.0502	0.0000	25.0505	25.0505	0.0000	25.7293	25.7293		0.0000	0.0000	0.0000	50.7798	50.7798	0.00	7.20
28	NLC Stage-I	5.4100	1.9361	-3.4739	4.5642	3.8732	-0.6910	17.5284	6.2432	-11.2852		0.3610	0.3610	22.0926	10.4774	-11.6152	4.08	5.41
29	NLC Stage-II	9.9400	4.4815	-5.4585	8.6753	13.9794	5.3042	32.2056	14.4536	-17.7520		0.0000	0.0000	40.8809	28.4331	-12.4478	4.11	6.34
30	NPC(MAPS)	1.3700	0.0000	-1.3700	0.0000	0.0000	0.0000	3.5072	0.0000	-3.5072		0.0000	0.0000	3.5072	0.0000	-3.5072	2.56	0.00
31	NPC(KAIGA unit I,II,III,IV)	9.9700	13.7511	3.7811	0.0000	0.0000	0.0000	35.1941	47.8420	12.6479		0.0000	0.0000	35.1941	47.8420	12.6479	3.53	3.48
32	NTPL(NLC TamilNadu)	0.0000	9.5023	9.5023	0.0000	36.5769	36.5769	0.0000	39.7275	39.7275		0.8891	0.8891	0.0000	77.1934	77.1934	0.00	8.12
33	NLC NNTPS	0.0000	5.3786	5.3786	0.0000	13.4524	13.4524	0.0000	15.3063	15.3063		0.0000	0.0000	0.0000	28.7586	28.7586	0.00	5.35
34	KKNPP Unit-I	0.0000	0.5013	0.5013	0.0000	0.0000	0.0000	0.0000	2.5199	2.5199		0.0000	0.0000	0.0000	2.5199	2.5199	0.00	5.03
35	NLC TPS- I Expn.	0.0000	0.4006	0.4006	0.0000	0.6058	0.6058	0.0000	1.2003	1.2003		0.0000	0.0000	0.0000	1.8061	1.8061	0.00	4.51
36	NLC TPS- II Expn.	0.0000	0.6063	0.6063	0.0000	2.2096	2.2096	0.0000	1.9807	1.9807		0.0000	0.0000	0.0000	4.1903	4.1903	0.00	6.91
37	JNNSM Ph-1 Thermal	4.4100	3.3321	-1.0779	5.2258	4.9379	-0.2880	18.6102	10.2736	-8.3366		0.0000	0.0000	23.8360	15.2114	-8.6246	5.40	4.57
38	NTPC Aravali		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		0.0000	0.0000		0.6502	0.6502		0.0000	0.0000		0.0000	0.0000	0.0000	0.6502	0.6502	0.00	0.00
41	CGS TOTAL	187.2800	167.6205	-19.6595	164.2831	349.6949	185.4118	647.1676	550.4825	-96.6851	0	8.6530	8.6530	811.4507	908.8304	97.3797	4.33	5.42
42	NCE- Others	4.5100	5.8005	1.2905	1.6256	0.0000	-1.6256	25.7972	31.6728	5.8756		0.0000	0.0000	27.4228	31.6728	4.2499	6.08	5.46
43	NCE Solar	129.6500	123.3760	-6.2740	0.0000	0.0000	0.0000	556.1985	532.1726	-24.0259		3.1260	3.1260	556.1985	535.2986	-20.8999	4.29	4.34
44	NCE WIND	62.0200	75.5937	13.5737	0.0000	0.0000	0.0000	286.5324	341.7911	55.2587		0.0000	0.0000	286.5324	341.7911	55.2587	4.62	4.52
45	NCE TOTAL	196.1800	204.7702	8.5902	1.6256	0.0000	-1.6256	868.5281	905.6365	37.1084	0	3.1260	3.1260	870.1537	908.7625	38.6088	4.44	4.44
46	SECI (APRAPSCOM)	42.3500	0.0000	-42.3500	0.0000	0.0000	0.0000	105.4515	0.0000	-105.4515		0.0000	0.0000	105.4515	0.0000	-105.4515	2.49	0.00
47	NCE Solar	42.3500	0.0000	-42.3500	0.0000	0.0000	0.0000	105.4515	0.0000	-105.4515	0	0.0000	0.0000	105.4515	0.0000	-105.4515	2.49	0.00
48	APPDCL Stage-I	147.0600	120.1464	-26.9136	207.9239	193.0251	-14.8988	558.8280	456.5562	-102.2718		0.0000	0.0000	766.7519	649.5813	-117.1706	5.21	5.41
49	APPDCL Stage-II	86.5600	83.4905	-3.0695	210.3178	230.1829	19.8651	276.9920	267.1696	-9.8224		0.0000	0.0000	487.3098	497.3525	10.0427	5.63	5.96

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.5250	1.6693	-0.8557	0.0000	0.0000	0.0000		0.0000	0.0000	2.5250	1.6693	-0.8557	0.00	0.00
51	TS NPDCL (TSPCC)	0.0000	1.1538	1.1538	0.0000	0.0000	0.0000	0.0000	8.9768	8.9768		0.0000	0.0000	0.0000	8.9768	8.9768	0.00	7.78
52	JOINT SECTOR TOTAL	233.6200	204.7907	-28.8293	420.7667	424.8773	4.1106	835.8200	732.7025	-103.1175	0	0.0000	0.0000	1256.5867	1157.5798	-99.0069	5.38	5.65
53	SEIL P1 (230MW)	29.9400	30.1119	0.1719	43.4139	47.3461	3.9322	76.6464	78.1888	1.5424		1.6691	1.6691	120.0603	127.2040	7.1437	4.01	4.22
54	SEIL P2 (500MW Firm)	61.6800	78.9276	17.2476	106.4682	126.3830	19.9148	153.5832	187.7984	34.2152		7.3710	7.3710	260.0514	321.5524	61.5010	4.22	4.07
55	SEMBCORP PROJECT-1 (625MW)	77.1000	63.1008	-13.9992	126.4443	111.1693	-15.2749	197.3760	197.5057	0.1297		3.7662	3.7662	323.8203	312.4412	-11.3791	4.20	4.95
56	SEMBCORP PROJECT-2 (125MW)	0.0000	14.8916	14.8916	0.0000	31.4699	31.4699	0.0000	34.8463	34.8463		0.9533	0.9533	0.0000	67.2694	67.2694	0.00	4.52
57	HNPCL	89.8400	52.8083	-37.0317	137.2869	138.2188	0.9319	312.6432	186.6860	-125.9572		0.0000	0.0000	449.9301	324.9048	-125.0253	5.01	6.15
58	IPPs TOTAL	258.5600	239.8403	-18.7197	413.6133	454.5871	40.9738	740.2488	685.0250	-55.2238	0	13.7596	13.7596	1153.8621	1153.3717	-0.4903	4.46	4.81
59	UI CHARGES		-4.9554	-4.9554	0.0000	0.0000	0.0000	0.0000	17.3298	17.3298		0.0000	0.0000	0.0000	17.3298	17.3298	0.00	-3.50
60	Market Purchases	148.8600	37.3418	-111.5182	0.0000	0.0000	0.0000	866.3652	185.5666	-680.7986		0.0067	0.0067	866.3652	185.5733	-680.7919	5.82	4.97
61	Short term Sales		10.3033	10.3033	0.0000	0.0000	0.0000		22.8978	22.8978			0.0000	0.0000	22.8978	22.8978	0.00	2.22
62	Purchase from EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL			0.0000	0.0000		0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power		9.0298	9.0298	0.0000	0.0000	0.0000		47.4966	47.4966			0.0000	0.0000	47.4966	47.4966	0.00	5.26
67	TOTAL OTHERS	148.8600	51.7194	-97.1406	0.0000	0.0000	0.0000	866.3652	273.2908	-593.0744	0	0.0067	0.0067	866.3652	273.2975	-593.0677	5.82	5.28
68	TRANSMISSION COST	0.0000	0.0000	0.0000	637.1583	652.2128	15.0545	0.0000	1.1882	1.1882		0.0000	0.0000	637.1583	653.4010	16.2426	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	21.9917	14.0983	-7.8934	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	14.0983	-7.8934	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	297.3333	532.7188	235.3854	0.0000	0.0000	0.0000		3.2074	3.2074	297.3333	535.9262	238.5928	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	0.9000	0.9634	0.0634	0.0000	0.0000	0.0000		0.0000	0.0000	0.9000	0.9634	0.0634	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	957.3833	1199.9933	242.6099	0.0000	1.1882	1.1882	0	3.2074	3.2074	957.3833	1204.3889	247.0055	0.00	0.00
73	TOTAL COST	1526.2800	1321.6989	-204.5811	2635.2165	3029.0400	393.8235	5430.1318	4520.4436	-909.6882	0	28.7527	28.7527	8065.3483	7578.2363	-487.1120	5.28	5.73
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		-0.0972	-0.0972	0.0000	0.0000	0.0000			0.0000	0.0000	-0.0972	-0.0972	0.00	0.00
75	POWER PURCHASE FOR THE MONTH	1526.2800	1321.6989	-204.5811	2635.2165	3028.9428	393.7263	5430.1318	4520.4436	-909.6882	0	28.7527	28.7527	8065.3483	7578.1391	-487.2092	5.28	5.73

ENDT.NO CGM (FINANCE)/GM (PP &S)/ SAO/AO/JAO/MIS/D.NO. 426 /2025 DT. 27/11/25

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

Annexure-II

APCPDCL- FPPCA Format for the month of October-2025

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	123.02	122.45	-0.57	133.37	125.33	-8.04	520.37	519.17	-1.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	653.74	644.50	-9.25
2	Dr. NTTPS-IV	500	55.55	41.89	-13.66	48.82	47.89	-0.94	218.87	167.18	-51.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	267.69	215.07	-52.62
3	Dr. NTTPS-V	800	16.75	53.44	36.69	36.02	118.92	82.90	55.95	170.48	114.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.96	289.40	197.44
4	Dr.M.V.R.RTPP Stage-I	420	36.48	32.65	-3.83	45.85	47.54	1.69	160.51	147.81	-12.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	206.36	195.35	-11.01
5	Dr.M.V.R.RTPP Stage-II	420	40.15	36.28	-3.87	51.64	44.67	-6.97	176.66	164.24	-12.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	228.30	208.91	-19.39
6	Dr.M.V.R.RTPP Stage-III	210	0.00	-0.12	-0.12	0.00	0.44	0.44	0.00	-0.53	-0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.09	-0.09
7	Dr.M.V.R.RTPP Stage-IV	600	57.12	45.34	-11.78	106.00	96.17	-9.83	234.19	203.77	-30.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	340.19	299.94	-40.25
8	**GENCO THERMAL TOTAL**	**4210**	**329.07**	**331.93**	**2.86**	**421.69**	**480.95**	**59.26**	**1366.55**	**1372.12**	**5.57**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1788.24**	**1853.07**	**64.83**
9	Srisailam RCPH	770	70.84	59.44	-11.40	136.04	40.62	-95.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	136.04	40.62	-95.42
10	NSRCPH	90	5.07	8.62	3.55	7.21	4.77	-2.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.21	4.77	-2.44
11	NSTPDC PH	50	5.65	5.35	-0.30	30.60	9.32	-21.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.60	9.32	-21.27
12	Upper Sileru	725	11.40	7.21	-4.19	20.79	16.01	-4.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.79	16.01	-4.77
13	Lower Sileru		22.89	22.90	0.01	31.28	30.69	-0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.28	30.69	-0.59
14	Donkarayi		2.81	2.95	0.14	1.98	1.67	-0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.98	1.67	-0.31
15	PABRHES	20	0.33	0.12	-0.21	7.43	1.49	-5.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.43	1.49	-5.93
16	Minihydel(Chettipet)	1	0.02	0.05	0.03	0.25	0.46	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.46	0.22
17	Machkund HES (AP Share)	118	6.11	8.30	2.19	7.20	7.09	-0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.20	7.09	-0.11
18	Tungabhadra HES (AP Share)		5.24	6.08	0.84	13.08	6.80	-6.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.08	6.80	-6.28
19	**GENCO HYDEL (INCLUDING INTERSTATE) TOTAL**	**1774**	**130.36**	**121.02**	**-9.34**	**255.85**	**118.94**	**-136.92**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**255.85**	**118.94**	**-136.92**
20	NTPC(SR) Ramagundam I & II	2100	35.88	18.75	-17.13	28.05	32.28	4.23	143.16	65.40	-77.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.21	97.67	-73.53
21	NTPC(SR) Simhadri Stage-I	1000	60.08	50.60	-9.48	55.42	75.38	19.96	218.69	172.74	-45.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.40	7.40	274.11	255.52	-18.59
22	NTPC(SR) Simhadri Stage-II	1000	28.11	15.27	-12.84	36.28	46.43	10.15	102.32	51.61	-50.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	138.60	98.04	-40.56
23	NTPC(SR) Talcher Stage-II	2000	23.29	19.79	-3.50	18.83	19.85	1.02	40.76	32.76	-7.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.59	52.61	-6.97
24	NTPC(SR) Ramagundam III	500	8.82	4.57	-4.25	7.24	10.42	3.17	35.19	15.65	-19.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.43	26.07	-16.37
25	NTPC Kudgi Stage-I	2400	0.00	8.70	8.70	0.00	57.09	57.09	0.00	38.17	38.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.26	95.26
26	NTPC Telangana STPS - I		0.00	3.01	3.01	0.00	6.92	6.92	0.00	8.88	8.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.80	15.80
27	NTECL Valluru	1500	0.00	7.05	7.05	0.00	25.05	25.05	0.00	25.73	25.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.78	50.78
28	NLC Stage-I	630	5.41	1.94	-3.47	4.56	3.87	-0.69	17.53	6.24	-11.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.36	0.36	22.09	10.48	-11.62
29	NLC Stage-II	840	9.94	4.48	-5.46	8.68	13.98	5.30	32.21	14.45	-17.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.88	28.43	-12.45
30	NPC(MAPS)	440	1.37	0.00	-1.37	0.00	0.00	0.00	3.51	0.00	-3.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.51	0.00	-3.51
31	NPC(KAIGA unit I,II,III,IV)	880	9.97	13.75	3.78	0.00	0.00	0.00	35.19	47.84	12.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.19	47.84	12.65
32	NTPL(NLC TamilNadu)	1000	0.00	9.50	9.50	0.00	36.58	36.58	0.00	39.73	39.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.89	0.89	0.00	77.19	77.19
33	NLC NNTPS	1000	0.00	5.38	5.38	0.00	13.45	13.45	0.00	15.31	15.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.76	28.76
34	KKNPP Unit-I	1000	0.00	0.50	0.50	0.00	0.00	0.00	0.00	2.52	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.52	2.52
35	NLC TPS- I Expn.	630	0.00	0.40	0.40	0.00	0.61	0.61	0.00	1.20	1.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.81
36	NLC TPS- II Expn.	840	0.00	0.61	0.61	0.00	2.21	2.21	0.00	1.98	1.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.19	4.19
37	JNNSM Ph-1 Thermal		4.41	3.33	-1.08	5.23	4.94	-0.29	18.61	10.27	-8.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.84	15.21	-8.62
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	NTPC-DADRI		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	SCED		0.00	0.00	0.00	0.00	0.65	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.65
41	**CGS TOTAL**	**17760**	**187.28**	**167.62**	**-19.66**	**164.28**	**349.69**	**185.41**	**647.17**	**550.48**	**-96.69**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8.65**	**8.65**	**811.45**	**908.83**	**97.38**
42	NCE- Others	153	4.51	5.80	1.29	1.63	0.00	-1.63	25.80	31.67	5.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.42	31.67	4.25
43	NCE Solar	3756	129.65	123.38	-6.27	0.00	0.00	0.00	556.20	532.17	-24.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	3.13	556.20	535.30	-20.90
44	NCE WIND	3688	62.02	75.59	13.57	0.00	0.00	0.00	286.53	341.79	55.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	286.53	341.79	55.26
45	SECI (APRAPSCOM)		42.35	0.00	-42.35	0.00	0.00	0.00	105.45	0.00	-105.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	105.45	0.00	-105.45
46	**NCE TOTAL**	**7596**	**238.53**	**204.77**	**-33.76**	**1.63**	**0.00**	**-1.63**	**973.98**	**905.64**	**-68.34**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**3.13**	**3.13**	**975.61**	**908.76**	**-66.84**

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
47	APPDCL Stage-I	1600	147.06	120.15	-26.91	207.92	193.03	-14.90	558.83	456.56	-102.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	766.75	649.58	-117.17
48	APPDCL Stage-II	800	86.56	83.49	-3.07	210.32	230.18	19.87	276.99	267.17	-9.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	487.31	497.35	10.04
49	Godavari Gas Power Plant	216	0.00	0.00	0.00	2.53	1.67	-0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	1.67	-0.86
50	TS NPDCL (TSPCC)		0.00	1.15	1.15	0.00	0.00	0.00	0.00	8.98	8.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.98	8.98
51	**JOINT SECTOR TOTAL**	**2616**	**233.62**	**204.79**	**-28.83**	**420.77**	**424.88**	**4.11**	**835.82**	**732.70**	**-103.12**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1256.59**	**1157.58**	**-99.01**
52	SEIL P1 (230MW)	231	29.94	30.11	0.17	43.41	47.35	3.93	76.65	78.19	1.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	1.67	120.06	127.20	7.14
53	SEIL P2 (500MW Firm)	500	61.68	78.93	17.25	106.47	126.38	19.91	153.58	187.80	34.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.37	7.37	260.05	321.55	61.50
54	SEMBCORP PROJECT-1 (625MW)	625	77.10	63.10	-14.00	126.44	111.17	-15.27	197.38	197.51	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.77	3.77	323.82	312.44	-11.38
55	SEMBCORP PROJECT-2 (125MW)	125	0.00	14.89	14.89	0.00	31.47	31.47	0.00	34.85	34.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.95	0.00	67.27	67.27
56	HNPCL	1040	89.84	52.81	-37.03	137.29	138.22	0.93	312.64	186.69	-125.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	449.93	324.90	-125.03
57	**IPPs TOTAL**	**2521**	**258.56**	**239.84**	**-18.72**	**413.61**	**454.59**	**40.97**	**740.25**	**685.03**	**-55.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**13.76**	**13.76**	**1153.86**	**1153.37**	**-0.49**
58	UI CHARGES		0.00	-4.96	-4.96	0.00	0.00	0.00	0.00	17.33	17.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.33	17.33
59	Market Purchases		148.86	37.34	-111.52	0.00	0.00	0.00	866.37	185.57	-680.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	866.37	185.57	-680.79
60	Short term Sales		0.00	10.30	10.30	0.00	0.00	0.00	0.00	22.90	22.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.90	22.90
61	Purchase from EPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Purchase from SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Sale to EPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
64	Sale to SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65	Swapping power		0.00	9.03	9.03	0.00	0.00	0.00	0.00	47.50	47.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	47.50	47.50
66	**TOTAL OTHERS**		**148.86**	**51.72**	**-97.14**	**0.00**	**0.00**	**0.00**	**866.37**	**273.29**	**-593.07**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.01**	**0.01**	**866.37**	**273.30**	**-593.07**
67	TRANSMISSION COST		0.00	0.00	0.00	637.16	652.21	15.05	0.00	1.19	1.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	637.16	653.40	16.24
68	SLDC COST		0.00	0.00	0.00	21.99	14.10	-7.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.99	14.10	-7.89
69	PGCIL		0.00	0.00	0.00	297.33	532.72	235.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.21	3.21	297.33	535.93	238.59
70	ULDC COST		0.00	0.00	0.00	0.90	0.96	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.96	0.06
71	**TOTAL TRANSMISSION & ULDC CHARGES**		**0.00**	**0.00**	**0.00**	**957.38**	**1199.99**	**242.61**	**0.00**	**1.19**	**1.19**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**3.21**	**3.21**	**957.38**	**1204.39**	**247.01**
72	**TOTAL COST**		**1526.28**	**1321.70**	**-204.58**	**2635.22**	**3029.04**	**393.82**	**5430.13**	**4520.44**	**-909.69**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**28.75**	**28.75**	**8065.35**	**7578.24**	**-487.11**
73	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00	0.00	-0.10	-0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.10	-0.10
74	**POWER PURCHASE FOR THE MONTH**		**1526.28**	**1321.70**	**-204.58**	**2635.22**	**3028.94**	**393.73**	**5430.13**	**4520.44**	**-909.69**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**28.75**	**28.75**	**8065.35**	**7578.14**	**-487.21**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.7336
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.2843
Actual loss % for Previousyear FY 2024-25	=	10.97%
Approved Loss in %	=	10.37%
Loss % considered (lower of above two rows)	=	10.37%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.5013**

ANNEXURE-III

Category-wise Sales for the month of October-2025 (in MU)

S.No	Category	Approved	Actuals	Variation
A	**LT**			
1	Domestic	516.09	449.55	-66.54
2	Commerical & Others	108.06	104.73	-3.32
3	Industry	37.06	28.39	-8.68
4	Institutional	29.15	29.13	-0.02
5	Agriculture & Related	293.67	245.56	-48.11
	Metered	98.31	98.76	0.45
	Free Agl	195.36	146.79	-48.57
	Total	**984.03**	**857.36**	**-126.67**
B	**HT**			
1	Domestic	1.82	2.19	0.37
2	Commerical & Others	50.36	52.13	1.77
3	Industry	254.77	214.71	-40.06
4	Institutional	58.19	58.81	0.62
5	Agriculture & Related	7.73	3.07	-4.66
	Total	**372.88**	**330.91**	**-41.97**
	Grand Total	**1356.91**	**1188.27**	**-168.64**

LT V	**Agriculture & Related**			
(i)	Corporate Farmers & IT Assesses	0.73	0.64	**-0.09**
(ii)	Non-Corporate Farmers	195.18	146.79	**-48.39**
(iii)	Salt farming units with Connected Load upto 15HP	0.02	0.01	**-0.01**
(iv)	Sugarcane crushing	0.00	0.00	**0.00**
(v)	Rural Horticulture Nurseries	0.18	0.00	**-0.17**
(vi)	Floriculture in Green House	0.00	0.01	**0.01**
B	Aquaculture and Animal Husbandry	97.18	97.77	**0.59**
D	Based Cottage Industries upto 10HP	0.04	0.07	**0.02**
E	Govt. / Pvt. Lift Irrigation Schemes	0.33	0.26	**-0.07**
	Total	**293.67**	**245.56**	**-48.11**

Annexure-IV

Availability of Generating Stations during October -2025

Name of the Generator	Installed capacity (AP Share)	Aux. Consumption %	September-25					
			% Availabilties communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	Backing Down in MU	Remarks
Dr. NTTPS	1260	9	68.63	585.46	547.13	64.14	38.33	
Dr. NTTPS-IV	500	7.5	72.66	250.02	187.18	54.40	62.84	
Dr. NTTPS-V	800	5.75	44.91	251.93	238.80	42.57	13.13	
Dr.M.V.R.RTPP Stage-I	420	9	72.80	207.01	145.89	51.31	61.12	
Dr.M.V.R.RTPP Stage-II	420	9	71.13	202.26	162.10	57.01	40.16	
Dr.M.V.R.RTPP Stage-III	210	9	1.13	1.61	-0.53	-0.37	2.13	Due to high vibrations occurring in the generator, the plant was under outage from 01.10.2025 to 05.10.2025. Subsequently, the capital overhauling of the Dr. M.V.R. RTPP Stage-III plant, with a capacity of 210 MW, was carried out from 05.10.2025 to 10.11.2025.
Dr.M.V.R.RTPP Stage-IV	600	5.75	59.12	248.74	202.58	48.15	46.15	
Srisailam RCPH	770	1	91.92	521.33	265.61	46.83	255.71	
NSRCPH	90	1	100	66.29	38.54	58.14	27.75	
NSTPDC PH	50	1	98.88	36.42	23.92	64.96	12.49	
Upper Sileru	240	1	100	176.77	32.22	18.23	144.55	
Lower Sileru	460	1	100	338.82	102.30	30.19	236.51	
Donkarayi	25	1	100	18.41	13.18	71.59	5.23	
PABRHES	20	1	48.15	7.09	0.52	3.52	6.57	
Minihydel(Chettipet)	1	1	100	0.74	0.20	27.49	0.53	
Machkund HES (AP Share)	60	1	TO BE TAKEN SAME AS DESPATCH		37.09	83.92	-	
Tungabhadra HES (AP Share)	57.6	1	TO BE TAKEN SAME AS DESPATCH		27.18	64.06	-	
APPDCL Stage-I	1600	5.75	50.21	563.33	536.85	47.85	26.49	
APPDCL Stage-II	800	5.75	76.71	430.32	373.06	66.50	57.27	
HNPCL	1040	5.75	38.01	277.20	235.96	32.36	41.23	
SEIL P1 (230MW)	230.55	5.25	89.27	153.12	134.55	82.79	18.57	
SEIL P2 (502 MW Firm)	500	5	98.50	367.88	352.6704	99.79	15.21	
SEMBCORP PROJECT-2 (125MW)	125	5	92.70	86.21	66.54	75.31	19.67	
SEMBCORP PROJECT-1 (660 MW)	625	5.25	90.34	314.56	281.95	63.99	32.61	
NTPC(SR) Ramagundam I & II	31.621	6.68	96.52	201.18	83.77	381.58	117.41	
NTPC(SR) Ramagundam III	79.16	5.75	93.21	49.89	20.41	36.78	29.48	
NTPC(SR) Talcher Stage-II	191.38	5.75	85.42	110.16	88.41	65.88	21.76	
NTPC(SR) Simhadri Stage-I	461.1	6.25	93.81	301.70	226.08	70.30	75.61	
NTPC(SR) Simhadri Stage-II	222.99	6.25	95.07	144.11	68.25	43.88	75.86	
NTPC Kudgi Stage-I	257.82	6.75	100.00	167.91	38.86	21.73	129.04	
NTECL Valluru	98.81	5.75	98.14	66.54	31.50	45.47	35.04	
NLC Stage-I	53.53	10	38.58	12.69	8.65	24.14	4.04	
NLC Stage-II	94.57	10	52.54	30.96	20.02	31.62	10.93	
NLC TPS- I Expn.	9.17	9	37.43	2.32	1.79	28.83	0.53	
NLC TPS- II Expn.	10.91	12.5	56.56	4.02	2.71	38.14	1.31	
NLC NNTPS	53.48	5.75	80.32	30.10	24.03	64.09	6.07	
NTPL(NLC TamilNadu)	134.64	5.25	87.96	83.34	42.46	44.73	40.88	
NTPC Telangana STPS - I	37.88	6.75	94.41	19.55	13.44	51.15	6.10	

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of OCTOBER -2025- Annexure								
Delivery Date	**Energy (MU)**	**Energy charges (Rs.) (cr.)**	**NLDC operating charges and application fee in Cr.**	**Cost including operating Charges and application fee in Rs. Crs.**	**STU transmission charges in Rs. Crs.**	**Cost including NLDC charges and STU transmission charges in Rs. Crs.**	**Unit cost (including Operating and application fee charges) (Rs./kwh)**	**Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)***
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Oct-25	1.117	0.326	0.0027	0.329	0.030	0.359	0.000	0.000
02-Oct-25	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
03-Oct-25	5.215	2.449	0.0124	2.461	0.141	2.602	0.000	0.000
04-Oct-25	5.865	3.522	0.0141	3.536	0.158	3.694	0.000	0.000
05-Oct-25	4.250	1.393	0.0101	1.403	0.115	1.518	0.000	0.000
06-Oct-25	4.661	2.553	0.0114	2.564	0.126	2.690	0.000	0.000
07-Oct-25	4.754	2.173	0.0116	2.184	0.128	2.313	0.000	0.000
08-Oct-25	6.950	3.162	0.0168	3.179	0.187	3.367	4.575	4.844
09-Oct-25	11.596	4.965	0.0278	4.993	0.313	5.306	4.306	4.576
10-Oct-25	10.646	6.037	0.0558	6.093	0.287	6.380	5.723	5.993
11-Oct-25	7.072	3.489	0.0171	3.506	0.191	3.697	4.958	5.228
12-Oct-25	6.808	2.770	0.0165	2.787	0.184	2.971	4.094	4.363
13-Oct-25	4.526	2.364	0.0000	2.364	0.122	2.486	0.000	0.000
14-Oct-25	1.908	1.126	0.0000	1.126	0.051	1.177	0.000	0.000
15-Oct-25	1.908	1.126	0.0000	1.126	0.051	1.177	0.000	0.000
16-Oct-25	2.039	1.169	0.0000	1.169	0.055	1.224	0.000	0.000
17-Oct-25	2.508	1.352	0.0000	1.352	0.068	1.419	0.000	0.000
18-Oct-25	8.979	4.546	0.0215	4.567	0.242	4.809	5.087	5.357
19-Oct-25	6.017	2.516	0.0145	2.530	0.162	2.693	4.205	4.475
20-Oct-25	1.746	0.589	0.0043	0.594	0.047	0.641	3.400	3.669
21-Oct-25	0.836	0.330	0.0023	0.332	0.023	0.355	3.975	4.245
22-Oct-25	1.375	0.729	0.0035	0.733	0.037	0.770	5.332	5.602
23-Oct-25	6.820	2.967	0.0164	2.983	0.184	3.167	4.374	4.644
24-Oct-25	14.396	5.828	0.0343	5.862	0.388	6.251	4.072	4.342
25-Oct-25	13.415	5.672	0.0321	5.704	0.362	6.066	4.252	4.522
26-Oct-25	2.783	1.383	0.0070	1.390	0.075	1.465	4.996	5.265
27-Oct-25	2.858	1.327	0.0464	1.373	0.077	1.450	4.804	5.074
28-Oct-25	1.908	1.126	0.0047	1.130	0.051	1.182	5.925	6.194
29-Oct-25	1.908	1.126	0.0047	1.130	0.051	1.182	5.925	6.194
30-Oct-25	6.529	2.839	0.0157	2.854	0.176	3.030	4.372	4.642
31-Oct-25	15.462	8.207	0.0372	8.244	0.417	8.661	5.332	5.602
TOTAL	**166.853**	**79.158**	**0.4726**	**79.599**	**4.502**	**84.101**	**4.771**	**5.040**

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of OCTOBER-2025 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Oct-25	0.797	0.303	0.0035	0.020	0.2832	0.2797	3.508
02-Oct-25	0.336	0.062	0.0015	0.008	0.0539	0.0524	1.558
03-Oct-25	0.144	0.029	0.0006	0.004	0.0253	0.0247	1.711
04-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
05-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
06-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
07-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
08-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
09-Oct-25	0.025	0.014	0.0001	0.001	0.0129	0.0128	5.133
10-Oct-25	0.023	0.002	0.0001	0.001	0.0015	0.0014	0.622
11-Oct-25	1.477	0.213	0.0062	0.037	0.1760	0.1698	1.149
12-Oct-25	0.004	0.000	0.0000	0.000	0.0001	0.0001	0.219
13-Oct-25	1.817	0.971	0.0078	0.046	0.9256	0.9178	5.050
14-Oct-25	4.047	1.970	0.0173	0.102	1.8687	1.8514	4.575
15-Oct-25	3.323	1.439	0.0142	0.083	1.3557	1.3415	4.036
16-Oct-25	1.858	1.057	0.0081	0.047	1.0101	1.0021	5.392
17-Oct-25	2.671	0.622	0.0114	0.067	0.5553	0.5440	2.036
18-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
19-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
20-Oct-25	1.092	0.162	0.0046	0.027	0.1349	0.1303	1.193
21-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
22-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
23-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
24-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
25-Oct-25	0.092	0.010	0.0004	0.002	0.0078	0.0074	0.811
26-Oct-25	0.810	0.135	0.0034	0.020	0.1150	0.1116	1.378
27-Oct-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
28-Oct-25	7.592	1.384	0.0323	0.191	1.1929	1.1607	1.529
29-Oct-25	10.541	2.010	0.0447	0.265	1.7450	1.7002	1.613
30-Oct-25	7.336	0.914	0.0311	0.184	0.7298	0.6987	0.952
31-Oct-25	2.051	0.285	0.0087	0.052	0.2336	0.2249	1.096
Total	**46.038**	**11.584**	**0.196**	**1.156**	**10.427**	**10.231**	**2.222**

The Energy transactions through PUShP portal for the month of OCTOBER-2025 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd. | Southern Power Distribution Company of A.P. Ltd | Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
The Chief General Manager
Power Purchase and Legal, APPCC,
Vidyut Soudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.General-Vol-03/D.No. 203 /25,
Dt. 17 .11.2025.

Sir,

Sub: - APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders & Swapping energy transactions by APDISCOMs -Report for the month of October 2025- Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.

****

"In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of Ocotber 2025 are enclosed herewith".

This communication is being submitted along with the monthly report for onward submission to the Hon'ble APERC Commission for obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of October 2025 at the earliest please.

Encl: Monthly report as mentioned above.

Yours faithfully,

D kuyeel
17/11

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:

The Chief Engineer/APSLDC.
The Chief General Manager, Projects, APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The Chief General Manager/Finance/APPCC/VS/Vijayawada
The General Manager/Coordination/APPCC/VS/VJA
The DGM, Coordination, APPCC, VS, VJA.

- For information please.

Short term power purchase details by APDISCOM's for October 2025 (DEEP+Swapping+Bilateral)		
October 2025_ TB wise		Swap Import Enrgy from KSEBL to APDISCOMS throguh OTC NAME in MU
00:00	00:15	0.00000
00:15	00:30	0.00000
00:30	00:45	0.00000
00:45	01:00	0.00000
01:00	01:15	0.00000
01:15	01:30	0.00000
01:30	01:45	0.00000
01:45	02:00	0.00000
02:00	02:15	0.00000
02:15	02:30	0.00000
02:30	02:45	0.00000
02:45	03:00	0.00000
03:00	03:15	0.00000
03:15	03:30	0.00000
03:30	03:45	0.00000
03:45	04:00	0.00000
04:00	04:15	0.00000
04:15	04:30	0.00000
04:30	04:45	0.00000
04:45	05:00	0.00000
05:00	05:15	0.00000
05:15	05:30	0.00000
05:30	05:45	0.00000
05:45	06:00	0.00000
06:00	06:15	0.00000
06:15	06:30	0.00000
06:30	06:45	0.00000
06:45	07:00	0.00000
07:00	07:15	0.00000
07:15	07:30	0.00000
07:30	07:45	0.00000
07:45	08:00	0.00000
08:00	08:15	0.00000

October 2025_ TB wise		Swap Import Enrgy from KSEBL to APDISCOMS throguh OTC NAME in MU
08:15	08:30	0.00000
08:30	08:45	0.00000
08:45	09:00	0.00000
09:00	09:15	0.00000
09:15	09:30	0.00000
09:30	09:45	0.00000
09:45	10:00	0.00000
10:00	10:15	0.00000
10:15	10:30	0.00000
10:30	10:45	0.00000
10:45	11:00	0.00000
11:00	11:15	0.00000
11:15	11:30	0.00000
11:30	11:45	0.00000
11:45	12:00	0.00000
12:00	12:15	0.00000
12:15	12:30	0.00000
12:30	12:45	0.00000
12:45	13:00	0.00000
13:00	13:15	0.00000
13:15	13:30	0.00000
13:30	13:45	0.00000
13:45	14:00	0.00000
14:00	14:15	0.00000
14:15	14:30	0.00000
14:30	14:45	0.00000
14:45	15:00	0.00000
15:00	15:15	0.00000
15:15	15:30	0.00000
15:30	15:45	0.00000
15:45	16:00	0.00000
16:00	16:15	0.00000

October 2025_ TB wise		Swap Import Enrgy from KSEBL to APDISCOMS throguh OTC NAME in MU
16:15	16:30	0.00000
16:30	16:45	0.00000
16:45	17:00	0.00000
17:00	17:15	2.41800
17:15	17:30	2.41800
17:30	17:45	2.41800
17:45	18:00	2.41800
18:00	18:15	2.41800
18:15	18:30	2.41800
18:30	18:45	2.41800
18:45	19:00	2.41800
19:00	19:15	2.41800
19:15	19:30	2.41800
19:30	19:45	2.41800
19:45	20:00	2.41800
20:00	20:15	2.41800
20:15	20:30	2.41800
20:30	20:45	2.41800
20:45	21:00	2.41800
21:00	21:15	0.00000
21:15	21:30	0.00000
21:30	21:45	0.00000
21:45	22:00	0.00000
22:00	22:15	0.00000
22:15	22:30	0.00000
22:30	22:45	0.00000
22:45	23:00	0.00000
23:00	23:15	0.00000
23:15	23:30	0.00000
23:30	23:45	0.00000
23:45	00:00	0.00000
TOTAL		**38.6880**

* The energy delivered is at SR periphery.DEEP & Bilateral short power procurement/sale by APDISCOMS for October 2025 is Nil.

Annexure-VI

PGCL POC CHARGES (CTUIL) FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025		Apr-25	1025098810
2	May-25	1) CTUIL 1ST BILL FOR May-25	03.05.2025		May-25	1184068144
3	Jun-25	1) CTUIL 1ST BILL FOR JUNE-25 2) CTUIL 3RD BILL FOR THE PERIOD OF MAR'25 TO APR'25 3) CTUIL 2ND BILL FOR THE PERIOD OF JAN'25 TO MAR'25	02.06.2025 & 12.06.2025& 14.07.2025	CTUIL/BCD/S.NO.94105516 &94302288 & 94202056	Jun-25	1683544893
4	Jul-25	1) CTUIL 1ST BILL FOR JULY-25 2) CTUIL LPS BILL FOR THE PERIOD OF APRIL'2025	01.07.2025 & 30.05.2025	CTUIL/BCD/S.NO.94105618 & 94500650	Jul-25	1194293315
5	Aug-25	1) CTUIL 1ST BILL FOR AUG-25 2) CTUIL LPS BILL FOR THE PERIOD FROM MAY'2025 TO JUNE'25	01.08.2025 & 30.07.2025	CTUIL/BCD/S.NO.94105729 & 94500665	Aug-25	1157151986
6	Sep-25	1) CTUIL 1ST BILL FOR Sept-25 2) CTUIL LPS BILL FOR THE PERIOD OF JULY'25	01.09.2025 & 30.08.2025	CTUIL/BCD/S.NO.94105836 & 94500679	Sep-25	1112565252
7	Oct-25	1) CTUIL 1ST BILL FOR OCT-25 2) CTUIL 2ND BILL FOR THE PERIOD OF APR'25 TO JUNE'25 3) CTUIL LPS BILL FOR THE PERIOD OF AUG'25	01.10.2025 & 14.10.2025	CTUIL/BCD/S.NO.94105955 & 94202164 &94500693	Oct-25	2411690712
8	Nov-25	1) CTUIL 1ST BILL FOR NOV-25 2) CTUIL 3rd BILL FOR THE PERIOD OF MAY'25 TO SEPT'25 3) CTUIL LPS BILL FOR THE PERIOD OF SEPT'25	03.11.2025, 17.11.2025 & 04.11.2025	CTUIL/BCD/S.NO.94106075 & 94302608&94500709	Nov-25	1024164310

PGCIL NON POC FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Apr-25	NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025		APRIL	497537
2	May-25	NON POC ULDC CHRS FOR THE MONTH OF MAY-25	02.06.2025		MAY	497537
3	Jun-25	NON POC ULDC CHRS FOR THE MONTH OF JUNE-25	01.07.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013704250001	JUNE	497537
4	Jul-25	NON POC ULDC CHRS FOR THE MONTH OF JULY-25	01.08.2025	SR/ULDC/AP/03/2025-26 Bill Sl.No.NI11013705250001	JULY	506460
5	Aug-25	NON POC ULDC CHRS FOR THE MONTH OF AUG-25	01.09.2025	SR/ULDC/AP/04/2025-26 Bill Sl.No.NI11013706250001	AUG	506460
6	Sep-25	NON POC ULDC CHRS FOR THE MONTH OF SEPT-25	01.10.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013707250001	SEPT	490122
7	Oct-25	NON POC ULDC CHRS FOR THE MONTH OF OCT-25	03.11.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013708250002	OCT	506460
8	Nov-25	NON POC ULDC CHRS FOR THE MONTH OF NOV-25	01.12.2025	SR/ULDC/AP/05/2025-26 Bill Sl.No.NI11013709250001	NOV	490122

SRLDC FEES AND CHARGS FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Apr-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025		APRIL	3658288
2	May-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF MAY'2025	02.06.2025		MAY	3657970
3	Jun-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JUNE'2025	01.07.2025	POSOCO/SRLDC/SR/2025-26/0303	JUNE	3657970
4	Jul-25	POSOCO SLDC FEES & CHARGES FOR MONTH OF JULY'2025	01.08.2025	POSOCO/SRLDC/SR/2025-26/0417	JULY	3657970

5	Aug-25	1)POSOCO SLDC FEES & CHARGES FOR MONTH OF AUG'2025 2) POSOCO PLI CHARGES FOR FY 2019-20 TO 2022-23	01.09.2025	POSOCO/SRLDC/SR/2025-26/0524 & 23-24/1267	AUG	5847053
6	Sep-25	1)POSOCO SLDC FEES & CHARGES FOR MONTH OF SEPT'2025	03.10.2025	POSOCO/SRLDC/SR/2025-26/0623	SEPT	3656655
7	Oct-25	1)POSOCO SLDC FEES & CHARGES FOR MONTH OF OCT'2025	03.11.2025	POSOCO/SRLDC/SR/2025-26/0742	OCT	3655572
8	Nov-25	1)POSOCO SLDC FEES & CHARGES FOR MONTH OF NOV'2025	01.12.2025	POSOCO/SRLDC/SR/2025-26/0853	NOV	3655572

SCED FY 2025-26

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Jul-25	NATIONAL SCED STATEMENT FOR MTL FOR APR'25 & MAY'25	04.07.25&07.07.25	NLDC/MO/SCED MTL/169 &170	APR'25 &MAY'25	25770303
2	Aug-25	NATIONAL SCED STATEMENT FOR MTL FOR JUNE'25	04.08.2025	NLDC/MO/SCED MTL/	JUNE'25	31098136
3	Sep-25	NATIONAL SCED STATEMENT FOR MTL FOR JULY'25 & AUG'25	08.09.2025 & 06.10.2025	NLDC/MO/SCED MTL/207 & 232	JULY'25 & AUG'25	97701711
4	Oct-25	NATIONAL SCED STATEMENT FOR MTL FOR SEPT'25	03.11.2025	NLDC/MO/SCED MTL/245	SEPT'25	2905470
5	Nov-25	NATIONAL SCED STATEMENT FOR MTL FOR OCT'25	03.12.2025	NLDC/MO/SCED MTL/312	OCT'25	12,809,974

CONGESTION CHARGES

S. No.	Month	Name	Date	Invoice No.	Billing Month	Amount
1	Nov-25	1) CONGESTION CHARGES FROM 09.06.2025 to 15.06.2025 2) CONGESTION CHARGES FROM 16.06.2025 to 22.06.2025 3) CONGESTION CHARGES FROM 21.07.2025 to 27.07.2025 4) CONGESTION CHARGES FROM 18.08.2025 to 24.08.2025	15-06-25,16-06-25,27-07-2025,19-08-2025	SRPC/SE-1/CING/2025	AUG	-533332

OCT	**DEVIATION FOR THE MONTH OF OCT 2025**				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/ Receivable**
	Deviation	29.09.2025	05.10.2025	14,450,241	PAYABLE
	Deviation	06.10.2025	12.10.2025	9788557	PAYABLE
	Deviation	13.10.2025	19.10.2025	10202044	PAYABLE
	Deviation	20.10.2025	26.10.2025	15000385	PAYABLE
	Deviation	27.10.2025	02.11.2025	27993131	PAYABLE
				77,434,358	
	REACTIVE FOR THE MONTH OF OCT 2024				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/ Receivable**
	Reactive	29.09.2025	05.10.2025	4947283	Receivable
	Reactive	06.10.2025	12.10.2025	3922488	Receivable
	Reactive	13.10.2025	19.10.2025	4282848	Receivable
	Reactive	20.10.2025	26.10.2025	2014170	Receivable
	Reactive	27.10.2025	02.11.2025	1858246	Receivable
	TOTAL			**17025035**	

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17266.18
2	Sales (MU)	15371.47
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.97**

Approved T&D Loss Computation for FY 2025-26		
S.No	**Particulars**	
1	Power Purchase (MU)	18065.83
2	Sales (MU)	16193.21
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure-VIII

DSM data for FY 2025-26

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy (MU) (w/o Post Facto)	Total Charges (Rs.Cr) (Including Postfacto and additional)
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Energy (MU)		Energy (MU)			
01/04/2025	06-04.2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	-0.75	0.58	-2.72
07/04/2025	13/04/2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	-1.02	0.10	-4.88
14/04/2025	20/04/2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	-0.29	10.61	-10.30
21/04/2025	27/05/2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	-1.62	2.17	-6.28
April '25		**1.58**	**0.60**	**1.81**	**-74708774.04**	**4.55**	**1.22**	**1.13**	**-158260343.73**	**2.03**	**0.51**	**0.03**	**-7700831.92**	**0.31**	**-3.68**	**13.46**	**-24.17**
28/04/2025	04/05/2025	-0.09	-0.04	-0.03	-15758.41	-6.21	-1.00	-2.11	25494035.66	0.75	-0.01	-0.26	-3144666.01	0.17	-1.02	-8.99	2.17
05/05/2025	11/05/2025	-0.54	-0.02	-0.04	2397277.41	-1.03	0.15	0.50	-3087943.96	0.72	0.09	0.26	-4623581.94	0.17	-0.29	0.09	-0.59
12/05/2025	18/05/2025	0.12	0.05	0.11	-7998063.24	-3.29	-0.75	-0.85	-8922638.73	-0.13	-0.04	-0.21	-1577510.77	0.19	-1.36	-5.00	-1.92
19/05/2025	25/05/2025	-0.03	0.06	0.03	-4158444.06	-6.23	-1.25	-1.48	13824086.26	-0.42	-0.23	-0.33	-2095096.03	0.12	-1.99	-9.87	0.71
26/05/2025	01/06/2025	-0.10	0.03	0.01	-1070376.74	-7.70	-1.17	-0.62	24617315.89	-0.77	-0.14	0.14	-2175539.70	0.18	-1.27	-10.32	2.07
May '25		**-0.64**	**0.07**	**0.07**	**-10845365.03**	**-24.45**	**-4.01**	**-4.56**	**51924855.12**	**0.15**	**-0.33**	**-0.39**	**-13616394.45**	**0.83**	**-5.93**	**-34.09**	**2.45**
02/06/2025	08/06/2025	0.04	0.02	0.15	-13547156.74	-0.01	-0.13	0.35	-29956797.81	-0.13	-0.16	-0.08	-1272589.05	0.19	-0.69	0.05	-4.54
09/06/2025	15/06/2025	-0.82	-0.21	-0.67	642159.06	-3.95	-0.79	-0.83	7375918.67	-0.72	-0.13	-0.12	-1642743.24	0.33	-0.82	-8.24	0.54
16/06/2025	22/06/2025	-0.70	-0.08	-0.04	2786589.38	-4.23	-0.45	-0.58	4178521.40	0.64	-0.05	-0.13	-2011812.17	0.24	-0.96	-5.63	0.41
23/06/2025	29/06/2025	-0.03	0.06	0.04	-6503827.11	-4.11	-0.45	-0.52	5997064.93	0.39	0.13	-0.02	-1983985.76	0.45	-1.12	-4.51	-0.41
Jun '25		**-1.52**	**-0.20**	**-0.51**	**-16622235.41**	**-12.29**	**-1.82**	**-1.59**	**-12405292.81**	**0.17**	**-0.21**	**-0.35**	**-6911130.22**	**1.21**	**-3.60**	**-18.32**	**-4.00**
30/06/2025	06/07/2025	-0.71	-0.08	0.01	945649.86	-5.20	-0.55	-0.15	12413692.41	0.38	0.12	-0.07	-2425245.04	0.36	-1.49	-6.25	0.97
07/07/2025	13/07/2025	0.42	0.19	0.24	-17502424.60	-3.17	-0.49	-1.30	-1552607.14	0.19	-0.09	-0.27	-2104634.44	0.12	-0.79	-4.28	-2.16
14/07/2025	20/07/2025	-0.24	0.04	0.05	-2780825.35	-0.47	0.14	-0.01	-14431105.16	0.91	0.21	0.19	-4636142.41	0.18	-0.44	0.81	-2.25
21/07/2025	27/07/2025	-0.45	-0.06	-0.02	2135044.65	-3.39	-0.44	-0.52	4699684.58	0.21	-0.03	-0.07	-1456785.59	0.13	-1.01	-4.77	0.49
28/07/2025	03/08/2025	0.54	0.12	0.05	-5431187.56	1.59	0.86	1.07	-22627687.73	0.74	0.11	0.12	-1999015.10	0.09	-0.69	5.21	-3.04
Jul '25		**-0.44**	**0.22**	**0.32**	**-22633743.00**	**-10.64**	**-0.47**	**-0.91**	**-21498023.04**	**2.42**	**0.32**	**-0.11**	**-12621822.59**	**0.88**	**-4.43**	**-9.28**	**-5.99**
04/08/2025	10/08/2025	0.55	0.24	0.94	-30674317.62	4.41	1.14	3.40	-113459830.46	0.25	0.02	-0.09	-3395844.24	0.11	-1.03	10.85	-14.80
11/08/2025	17/08/2025	-0.91	-0.07	-0.47	819377.50	-4.95	-0.88	-2.27	10750626.90	0.19	-0.03	-0.31	-796306.99	0.13	-0.80	-9.70	1.03
18/08/2025	24/08/2025	0.22	0.02	-0.04	-10318777.22	-5.53	-1.06	-1.93	14589770.48	-0.96	-0.35	-1.54	-1774307.83	0.06	-1.47	-11.17	0.23
25/08/2025	31/08/2025	-0.69	-0.14	-0.10	1077014.25	-3.93	-1.09	-2.79	4700518.03	-0.87	-0.18	-0.73	-1214606.47	0.09	-1.66	-10.53	0.43
Aug '25		**-0.83**	**0.05**	**0.34**	**-39096703.09**	**-10.01**	**-1.90**	**-3.59**	**-83418915.04**	**-1.40**	**-0.54**	**-2.67**	**-7181065.52**	**0.40**	**-4.96**	**-20.54**	**-13.11**
01/09/2025	07/09/2025	0.65	0.16	0.03	-4752158.60	-5.26	-0.85	-0.44	969666.79	-0.29	-0.17	-0.08	-1809361.62	0.29	-1.56	-6.24	-0.64
08/09/2025	14/09/2025	0.87	0.21	0.38	-24941591.88	3.42	0.74	0.78	-65908993.67	-0.45	-0.15	-0.12	-478622.94	0.31	-0.99	5.67	-9.22
15/09/2025	21/09/2025	-0.05	0.00	0.01	221137.10	-8.17	-0.71	-1.23	10641068.22	0.01	0.01	-0.04	-2018935.60	0.28	-0.57	-10.18	0.81
22/09/2025	28/09/2025	-0.46	-0.02	-0.06	-233192.80	-8.57	-1.37	-1.99	13227558.31	-0.95	-0.25	-0.25	-1619137.74	0.28	-1.30	-13.90	1.06
SEPTEMBER '25		**1.01**	**0.34**	**0.36**	**-29705806.19**	**-18.58**	**-2.19**	**-2.88**	**-41070700.34**	**-1.67**	**-0.55**	**-0.49**	**-5926057.89**	**1.16**	**-4.43**	**-24.65**	**-7.99**
29/09/2025	05/10/2025	0.14	0.07	0.25	-4458349.89	-2.05	-0.40	-1.06	-7582384.39	0.09	0.08	-0.29	-1638887.53	0.27	-1.66	-3.18	-1.45
06/10/2025	12/10/2025	-0.12	-0.03	0.06	-5156207.99	-2.53	-0.27	-1.05	-3171054.58	-0.48	-0.14	-0.16	-720103.45	0.00	-1.04	-4.74	-0.98
13/10/2025	19/10/2025	-0.56	-0.10	-0.19	1046207.06	-1.29	-0.34	-0.44	-10240530.08	-0.17	-0.01	0.00	-266014.50	0.00	-0.29	-3.10	-1.02
20/10/2025	26/10/2025	0.12	0.09	0.29	-7380741.62	-3.73	-0.21	0.40	-5510308.49	-0.46	-0.13	-0.74	-1499439.98	0.00	-1.91	-4.36	-1.50
27/10/2025	02/11/2025	0.39	0.09	-0.08	-16899894.67	-4.72	-0.59	-0.75	-9491568.65	-0.21	-0.23	-0.67	-982138.87	0.00	-1.43	-6.76	-2.80
OCTOBER '25		**-0.03**	**0.12**	**0.33**	**-32848987.12**	**-14.33**	**-1.81**	**-2.90**	**-35995846.19**	**-1.23**	**-0.43**	**-1.87**	**-5106584.32**	**0.27**	**-6.34**	**-22.14**	**-7.74**
03/11/2025	09/11/2025	-0.38	-0.08	-0.03	1154703.43	-8.33	-0.77	-0.84	25345645.45	-0.40	-0.08	-0.05	-631259.40	0.00	-0.73	-10.96	2.52
10/11/2025	16/11/2025	-0.06	-0.02	0.04	-1757259.77	-4.71	-0.24	-0.10	13819417.35	0.21	0.02	0.01	-784280.25	0.36	-0.48	-4.85	1.04
17/11/2025	23/11/2025	-0.34	0.05	0.04	1534725.48	-0.79	0.01	-0.18	-994747.97	0.27	0.00	0.00	-534867.49	0.19	-0.17	-0.94	-0.04
24/11/2025	30/11/2025	-0.31	0.00	0.02	64564.53	-5.72	-0.29	-0.15	13403074.58	-0.31	-0.10	-0.03	-368458.69	0.05	-0.41	-6.89	1.30
NOVEMBER '25		**-1.09**	**-0.05**	**0.07**	**996733.67**	**-19.55**	**-1.30**	**-1.28**	**51573389.42**	**-0.22**	**-0.16**	**-0.07**	**-2318865.83**	**0.60**	**-1.78**	**-23.65**	**4.82**
2025-26		**-1.35**	**1.33**	**2.94**	**-236670824.69**	**-109.58**	**-13.08**	**-16.99**	**-248341900.95**	**-0.53**	**-1.49**	**-6.03**	**-62213706.93**	**5.65**	**-36.49**	**-144.78**	**-56.84**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-IX

FPPCA format for the month of October- 2025 (ALL DISCOMS)

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	avilability(MU)			Energy (MU)			Cost Components (Rs.Millions)																				REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
1	Dr. NTTPS	1260	667.22	585.46	-81.76	599.16	547.13	-52.03	650.59	560.01	-90.59	2534.45	2319.78	-214.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3185.04	2879.78	-305.26	5.32	5.26	The availability of APGENCO thermal stations was decreased by 32.19 MU (1.80%) when compared to approved availability.Due to high vibrations occurring in the generator, the plant was under outage from 01.10.2025 to 05.10.2025. Subsequently, the capital overhauling of the Dr. M.V.R. RTPP Stage-III plant, with a capacity of 210 MW, was carried out from 05.10.2025 to 10.11.2025.The energy despatch from APGENCO thermal stations is decreased by 119.47 MU(7.455%) than the approved quantum. The fixed charges of APGENCO stations (except Dr.NTTPS-V) have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the normative availability of respective plants and monthly avilability of station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is increased around Rs.0.14/- Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	273.04	250.02	-23.02	270.53	187.18	-83.35	238.20	213.97	-24.23	1065.89	747.01	-318.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1304.09	960.98	-343.11	4.82	5.13	
3	Dr. NTTPS-V	800	81.59	251.93	170.34	81.59	238.80	157.21	175.41	531.35	355.94	272.51	761.77	489.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	447.92	1293.12	845.20	5.49	5.42	
4	Dr.M.V.R.RTPP Stage-I	420	213.73	207.01	-6.72	177.66	145.89	-31.77	223.53	212.42	-11.11	781.70	660.47	-121.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1005.23	872.88	-132.35	5.66	5.98	
5	Dr.M.V.R.RTPP Stage-II	420	250.07	202.26	-47.81	195.53	162.10	-33.43	251.57	199.61	-51.96	860.33	733.86	-126.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1111.90	933.47	-178.43	5.69	5.76	
6	Dr.M.V.R.RTPP Stage-III	210	0.00	1.61	1.61	0.00	-0.53	-0.53	0.00	1.96	1.96	0.00	-2.38	-2.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.42	-0.42	0.00	0.80	
7	Dr.M.V.R.RTPP Stage-IV	600	293.58	248.74	-44.84	278.18	202.58	-75.60	517.01	429.72	-87.29	1140.54	910.50	-230.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1657.54	1340.22	-317.33	5.96	6.62	
8	**GENCO THERMAL TOTAL**	**4210**	**1779.23**	**1747.04**	**-32.19**	**1602.65**	**1483.17**	**-119.48**	**2056.31**	**2149.03**	**92.72**	**6655.42**	**6131.00**	**-524.42**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**8711.73**	**8280.03**	**-431.70**	**5.44**	**5.58**	
9	Srisailam RCPH	770	345.00	521.33	176.33	345.00	265.61	-79.39	662.75	181.49	-481.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	662.75	181.49	-481.26	1.92	0.68	The quantum of discharge of water at hydel power plant is as decided by the irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	24.69	66.29	41.60	24.69	38.54	13.85	35.15	21.31	-13.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.15	21.31	-13.84	1.42	0.55	
11	NSTPDC PH	50	27.50	36.42	8.92	27.50	23.92	-3.58	149.02	41.66	-107.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	149.02	41.66	-107.37	5.42	1.74	
12	Upper Sileru	725	55.50	176.77	121.27	55.50	32.22	-23.28	101.24	71.56	-29.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.24	71.56	-29.68	1.82	2.22	
13	Lower Sileru		111.50	338.82	227.32	111.50	102.30	-9.20	152.24	137.15	-15.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	152.24	137.15	-15.09	1.37	1.34	
14	Donkarayi		13.70	18.41	4.71	13.70	13.18	-0.52	9.63	7.45	-2.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.63	7.45	-2.18	0.70	0.57	
15	PABRHES	20	1.60	7.09	5.49	1.60	0.52	-1.08	35.98	6.67	-29.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.98	6.67	-29.31	22.49	12.87	
16	Minihydel(Chettipet)	1	0.10	0.74	0.64	0.10	0.20	0.10	1.21	2.08	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21	2.08	0.86	12.15	10.25	
17	Machkund HES (AP Share)	118	29.75	0.00	-29.75	29.75	37.09	7.34	35.27	31.67	-3.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.27	31.67	-3.60	1.19	0.85	
18	Tungabhadra HES (AP Share)		25.50	0.00	-25.50	25.50	27.18	1.68	62.98	30.40	-32.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	62.98	30.40	-32.58	2.47	1.12	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**634.84**	**1165.87**	**531.03**	**634.84**	**540.77**	**-94.07**	**1245.48**	**531.44**	**-714.04**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1245.48**	**531.44**	**-714.04**	**1.96**	**0.98**	
20	NTPC(SR) Ramagundam I & II	2100	178.97	201.18	22.21	174.73	83.77	-90.96	136.80	144.23	7.43	697.17	292.21	-404.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	833.97	436.43	-397.54	4.77	5.21	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, the availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 347.88MU. Overall the FC of CGS stations during the month is increased by Rs.76.18 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	292.60	301.70	9.10	292.60	226.08	-66.52	270.07	336.83	66.76	1065.06	771.85	-293.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.08	33.08	1335.13	1141.75	-193.38	4.56	5.05	
22	NTPC(SR) Simhadri Stage-II	1000	136.92	144.11	7.19	136.92	68.25	-68.67	176.79	207.45	30.66	498.39	230.60	-267.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	675.18	438.05	-237.13	4.93	6.42	
23	NTPC(SR) Talcher Stage-II	2000	113.41	110.16	-3.25	113.41	88.41	-25.00	91.71	88.69	-3.02	198.47	146.40	-52.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	290.18	235.10	-55.09	2.56	2.66	
24	NTPC(SR) Ramagundam III	500	43.74	49.89	6.15	42.97	20.41	-22.56	35.28	46.54	11.27	171.45	69.94	-101.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	206.73	116.48	-90.24	4.81	5.71	
25	NTPC Kudgi Stage-I	2400	0.00	167.91	167.91	0.00	38.86	38.86	0.00	255.09	255.09	0.00	170.53	170.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	425.63	425.63	0.00	10.95	
26	NTPC Telangana STPS - I		0.00	19.55	19.55	0.00	13.44	13.44	0.00	30.91	30.91	0.00	39.67	39.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.58	70.58	0.00	5.25	
27	NTECL Valluru	1500	0.00	66.54	66.54	0.00	31.50	31.50	0.00	111.93	111.93	0.00	114.97	114.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	226.90	226.90	0.00	7.20	
28	NLC Stage-I	630	26.35	12.69	-13.66	26.35	8.65	-17.70	22.23	17.31	-4.93	85.37	27.90	-57.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.61	1.61	107.61	46.82	-60.79	4.08	5.41	
29	NLC Stage-II	840	48.41	30.96	-17.45	48.41	20.02	-28.39	42.25	62.46	20.22	156.85	64.58	-92.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	199.09	127.05	-72.05	4.11	6.34	
30	NPC(MAPS)	440	6.69	0.00	-6.69	6.68	0.00	-6.68	0.00	0.00	0.00	17.10	0.00	-17.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.10	0.00	-17.10	2.56	0.00	
31	NPC(KAIGA unit I,II,III,IV)	880	48.56	61.44	12.88	48.55	61.44	12.89	0.00	0.00	0.00	171.38	213.77	42.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	171.38	213.77	42.39	3.53	3.48	
32	NTPL(NLC TamilNadu)	1000	0.00	83.34	83.34	0.00	42.46	42.46	0.00	163.44	163.44	0.00	177.51	177.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.97	3.97	0.00	344.92	344.92	0.00	8.12	
33	NLC NNTPS	1000	0.00	30.10	30.10	0.00	24.03	24.03	0.00	60.11	60.11	0.00	68.39	68.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.50	128.50	0.00	5.35	
34	KKNPP Unit-I	1000	0.00	2.24	2.24	0.00	2.24	2.24	0.00	0.00	0.00	0.00	11.26	11.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.26	11.26	0.00	5.03	
35	NLC TPS- I Expn.	630	0.00	2.32	2.32	0.00	1.79	1.79	0.00	2.71	2.71	0.00	5.36	5.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.07	8.07	0.00	4.51	
36	NLC TPS- II Expn.	840	0.00	4.02	4.02	0.00	2.71	2.71	0.00	9.87	9.87	0.00	8.85	8.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.72	18.72	0.00	6.91	
37	JNNSM Ph-1 Thermal		22.97	14.89	-8.08	21.48	14.89	-6.59	25.52	22.06	-3.45	90.65	45.91	-44.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.16	67.97	-48.19	5.41	4.57	
38	NTPC Aravali				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	NTPC-DADRI				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	SCED				0.00	0.00	0.00	0.00	0.00	2.91	2.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.91	2.91	0.00	0.00	
41	**CGS TOTAL**	**17760**	**918.62**	**1303.03**	**384.41**	**912.10**	**748.97**	**-163.13**	**800.64**	**1562.53**	**761.89**	**3151.89**	**2459.71**	**-692.19**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**38.66**	**38.66**	**3952.54**	**4060.90**	**108.37**	**4.33**	**5.42**	
42	NCE- Others	153	21.95	25.92	3.97	21.95	25.92	3.97	7.93	0.00	-7.93	125.55	141.52	15.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.48	141.52	8.04	6.08	5.46	Actual energy dispatch is decreased over the approved by 246.73MU. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.Further, it is to submit that there was no scheduling of power from SECI (APRAPSCOM) till date , in view of delay in readiness of CTU network(as informed by M/s SECI).
43	NCE Solar	3756	631.44	551.28	-80.16	631.44	551.28	-80.16	0.00	0.00	0.00	2708.88	2377.89	-330.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.97	13.97	2708.88	2391.86	-317.02	4.29	4.34	
44	NCE WIND	3688	302.05	337.77	35.72	302.06	337.77	35.71	0.00	0.00	0.00	1395.52	1527.22	131.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1395.52	1527.22	131.70	4.62	4.52	
45	**NCE TOTAL**	**7596**	**955.44**	**914.97**	**-40.47**	**955.45**	**914.97**	**-40.48**	**7.93**	**0.00**	**-7.93**	**4229.95**	**4046.63**	**-183.32**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**13.97**	**13.97**	**4237.88**	**4060.60**	**-177.27**	**4.44**	**4.44**	
46	SECI (APRAPSCOM)		**206.24**	**0.00**	-206.24	**206.25**	**0.00**	**-206.25**	**0.00**	**0.00**	**0.00**	**513.56**	**0.00**	**-513.56**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	513.56	0.00	-513.56	2.49	0.00	
47	**NCE Solar**		**206.24**	**0.00**	**-206.24**	**206.25**	**0.00**	**-206.25**	**0.00**	**0.00**	**0.00**	**513.56**	**0.00**	**-513.56**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**513.56**	**0.00**	**-513.56**	**2.49**	**0.00**	
48	APPDCL Stage-I	1600	716.92	563.33	-153.59	716.22	536.85	-179.37	1013.63	862.49	-151.14	2721.64	2040.02	-681.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3735.27	2902.51	-832.76	5.22	5.41	The ovreall avilability is decreased by 144.82 MU (12.72%).Accordingly ,the overall energy dispath is decreased by 222.72 MU(19.57 %).The fixed charges were admitted accordingly duly limiting to the normative
49	APPDCL Stage-II	800	421.56	430.32	8.76	421.57	373.06	-48.51	1024.35	1028.52	4.17	1349.02	1193.79	-155.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2373.37	2222.31	-151.06	5.63	5.96	

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	avilability(MU)			Energy (MU)			Cost Components (Rs.Millions)																				REMARKS FOR VARIATIONS
									Fixed			Variable			Incentive			Income Tax			Others			Total						
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	
50	Godavari Gas Power Plant	216	0.00		0.00	0.00	0.00	0.00	11.67	7.46	-4.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.67	7.46	-4.21	0.00	0.00	were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.27/Unit when compared to the approved rate.
51	TS NPDCL (TSPCC)		0.00		0.00	0.00	5.16	5.16	0.00	0.00	0.00	0.00	40.11	40.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.11	40.11	0.00	7.78	
52	**JOINT SECTOR TOTAL**	**2616**	**1138.48**	**993.66**	**-144.82**	**1137.79**	**915.06**	**-222.73**	**2049.65**	**1898.47**	**-151.18**	**4070.66**	**3273.92**	**-796.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**6120.31**	**5172.39**	**-947.92**	**5.38**	**5.65**	
53	SEIL P1 (230MW)	231	145.84	153.12	7.28	145.83	134.55	-11.28	211.44	211.56	0.12	373.32	349.37	-23.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.46	7.46	584.76	568.38	-16.38	4.01	4.22	The overal availability of IPPS is decreased by 60.31 MU(4.78 %) than the approved quantum and actual energy dispatch decreased by 187.60 MU (14.89%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.35/Unit when compared to the approved rate.
54	SEIL P2 (500MW Firm)	500	300.39	367.88	67.49	300.39	352.67	52.28	518.56	564.71	46.15	747.97	839.13	91.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.94	32.94	1266.53	1436.78	170.25	4.22	4.07	
55	SEMBCORP PROJECT-1 (625MW)	625	375.49	314.56	-60.93	375.50	281.95	-93.55	615.85	496.74	-119.11	961.28	882.51	-78.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.83	16.83	1577.13	1396.07	-181.05	4.20	4.95	
56	SEMBCORP PROJECT-2 (125MW)	125	0.00	86.21	86.21	0.00	66.54	66.54	0.00	140.62	140.62	0.00	155.70	155.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	4.26	0.00	300.58	300.58	0.00	4.52	
57	HNPCL	1040	437.56	277.20	-160.36	437.56	235.96	-201.60	668.79	617.60	-51.19	1522.71	834.16	-688.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2191.50	1451.76	-739.74	5.01	6.15	
58	**IPPs TOTAL**	**2521**	**1259.28**	**1198.96**	**-60.32**	**1259.28**	**1071.67**	**-187.61**	**2014.64**	**2031.22**	**16.58**	**3605.28**	**3060.88**	**-544.40**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**61.48**	**61.48**	**5619.92**	**5153.58**	**-466.34**	**4.46**	**4.81**	
59	UI CHARGES					0.00	-22.14	-22.14	0.00	0.00	0.00	0.00	77.43	77.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.43	77.43	0.00	-3.50	UI(DSM) charges Payble for an amount of Rs.7.74 Crs during this month.
60	Market Purchases					725.01	166.85	-558.16	0.00	0.00	0.00	4219.56	829.16	-3390.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	4219.56	829.19	-3390.37	5.82	4.97	During real time operation of the grid, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/DEEP portal in order to ensure 24X7 power for all. A quantum of 166.85 MU @ Rs.4.97 per Unit was procured under short term/market. A quantum of 46.03 MU was sold through short term at a cost of Rs.2.22 per Unit.Further, a quantum of 38.68 MU was exported to the other utilities under swapping.
61	Short term Sales					0.00	46.04	46.04	0.00	0.00	0.00	0.00	102.31	102.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.31	102.31	0.00	2.22	
62	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
63	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
64	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
65	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
66	Swapping power					0.00	38.69	38.69	0.00	0.00	0.00	0.00	203.50	203.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	203.50	203.50	0.00	5.26	
67	**TOTAL OTHERS**	**0**				**725.01**	**229.44**	**-495.57**	**0.00**	**0.00**	**0.00**	**4219.56**	**1212.41**	**-3007.15**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.03**	**0.03**	**4219.56**	**1212.44**	**-3007.12**	**5.82**	**5.28**	
68	TRANSMISSION COST					0.00	0.00	0.00	2957.26	2914.27	-42.99	0.00	5.31	5.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2957.26	2919.58	-37.68	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. Overall,the total Transmission & ULDC charges increased than the approved amount by Rs.93.8 Cr.
69	SLDC COST					0.00	0.00	0.00	102.06	63.00	-39.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.06	63.00	-39.06	0.00	0.00	
70	PGCIL					0.00	0.00	0.00	1380.01	2380.33	1000.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.33	14.33	1380.01	2394.67	1014.66	0.00	0.00	
71	ULDC COST					0.00	0.00	0.00	4.17	4.30	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17	4.30	0.14	0.00	0.00	
72	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.00**	**0.00**	**0.00**	**4443.49**	**5361.90**	**918.41**	**0.00**	**5.31**	**5.31**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**14.33**	**14.33**	**4443.49**	**5381.54**	**938.05**	**0.00**	**0.00**	
73	**TOTAL COST**					**7433.37**	**5904.05**	**-1529.32**	**12618.13**	**13534.58**	**916.45**	**26446.33**	**20189.86**	**-6256.47**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.48**	**128.48**	**39064.46**	**33852.92**	**-5211.54**	**5.26**	**5.73**	The overall per unit cost is increased by Rs. 0.47/-Unit when compared to the approved rate.
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.00	0.00	0.00	0.00	-0.43	-0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.43	-0.43	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year for which FPPCA is being filed is around (-) Rs.0.043 Crs.The details are submitted seperately.
75	**POWER PURCHASE FOR THE MONTH**		**6892.13**	**7323.52**	**431.39**	**7433.37**	**5904.05**	**-1529.32**	**12618.13**	**13534.15**	**916.02**	**26446.33**	**20189.86**	**-6256.47**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.48**	**128.48**	**39064.46**	**33852.48**	**-5211.98**	**5.26**	**5.73**	During the month, the actual Energy dispatch is less than the approved dispatch by 20.57%. The actual average cost of power procurement including Transmission cost and past claims is Rs 5.73/-Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.26/Unit.

Annexure-X

Actual Drawls Upto October-2025

in MU

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-25	2747.32	2523.18	1513.40	**6783.89**	**22.31**
May-25	2385.04	2400.87	1467.17	**6253.08**	**23.46**
Jun-25	2557.37	2351.95	1467.43	**6376.75**	**23.01**
Jul-25	2759.79	2422.73	1435.34	**6617.87**	**21.69**
Aug-25	2544.93	2458.65	1401.77	**6405.36**	**21.88**
Sep-25	2469.29	2329.66	1342.85	**6141.79**	**21.86**
Oct-25	2209.15	2153.41	1257.76	**5620.32**	**22.38**
Total	**17672.89**	**16640.46**	**9885.72**	**44199.07**	**22.37**

Annexure-XI

Reasons for Past claims for the month of September-2025

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARKS
1	NTPC (SR) Ramagundam I & II	78864	Previous years claims	RLDC rev from 4/19 to 3/24
2	NTPC (SR) Simhadri Stage 1	211737	Previous years claims	RLDC rev from 4/19 to 3/24
3	NTPC (SR) Simhadri Stage 2	77309	Previous years claims	RLDC rev from 4/19 to 3/24
4	NTPC (SR) Talcher St. II	-864233	Previous years claims	True up 14-19 &RLDC rev 4/19 to 3/24
5	NTPC (SR) Ramagundam Stage-III	21912	Previous years claims	RLDC rev from 4/19 to 3/24
6	NTPC Kudgi Stage 1	37332	Previous years claims	RLDC rev from 4/19 to 3/24
7	NTPC-TELANGANA-STPS STAGE-1	2606	Previous years claims	RLDC rev from 9/23 to 3/24
8	NTPC (SR) Simhadri Stage 1	33078390	Late Payment Surcharge	Late Payment Surcharge
9	NLC Stage-I	1613048	Late Payment Surcharge	Late Payment Surcharge
10	NTPL (NLC Tamilnadu Power Ltd Stage-1)	3972568	Late Payment Surcharge	Late Payment Surcharge
11	SEMBCORP PROJECT-1 (230.55)	7457978	Late Payment Surcharge	Late Payment Surcharge
12	SEMBCORP PROJECT-2 (500MW)	32935673	Late Payment Surcharge	Late Payment Surcharge
13	SEMBCORP PROJECT-1 (660MW)	16828490	Late Payment Surcharge	Late Payment Surcharge
14	SEMBCORP PROJECT-2 (125MW)	4259668	Late Payment Surcharge	Late Payment Surcharge
15	MANIKARAN POWER LIMITED	29969	Late Payment Surcharge	Late Payment Surcharge
16	NTPC NVVNL Bundled Power	567684	Late Payment Surcharge	Late Payment Surcharge
17	NTPC NSM Phase-II, Bundled Power	4892786	Late Payment Surcharge	Late Payment Surcharge
18	NTPC-GREEN ENERGY LIMITED	1515794	Late Payment Surcharge	Late Payment Surcharge
19	NTPC SPD-NPKunta	5263676	Late Payment Surcharge	Late Payment Surcharge
20	M/s.SECI-ACME 150MW	681404	Late Payment Surcharge	Late Payment Surcharge
21	M/s.SECI-FRV-1 50MW	232974	Late Payment Surcharge	Late Payment Surcharge
22	M/s.SECI-AZURE 50MW	186024	Late Payment Surcharge	Late Payment Surcharge
23	M/s.SECI-TATA 100MW	390569	Late Payment Surcharge	Late Payment Surcharge
24	M/s.SECI-FRV-2 50MW	236800	Late Payment Surcharge	Late Payment Surcharge
25	PGCIL POC Charges(CGS Tr.Charges)	14331656	Late Payment Surcharge	Late Payment Surcharge
	TOTAL	**128040678**		

Rs.Millions

PASTCLAIMS	**-434473**	**-0.4345**
OTHERS	**128475151**	**128.4752**
TOTAL	**128040678**	**128.0407**